



Elizabeth O'Donnell, Executive Director
Kentucky Public Service Commission
P. O. Box 615
211 Sower Boulevard
Frankfort, KY 40602

February 14, 2005

Dear Ms. O'Donnell:

Re: Case No. 2005-00077



In the Matter of the Joint Application Pursuant to 1994 House Bill No. 501 for the Approval of American Electric Power/Kentucky Power Company ("AEP/Kentucky") Collaborative Demand-Side Management Programs, and for Authority to Implement a Tariff to Recover Costs, Net Lost Revenues and Receive Incentives associated with the Implementation of the AEP/Kentucky Collaborative Demand-Side Management Programs.

Pursuant to the Commission's Order dated May 22, 1996, enclosed are an original and ten copies of the Joint Applicants' seventeenth six-month status report. This report describes the operation and progress of the Demand-Side Management Plan.

Specifically, the Joint Applicants seek authority for AEP/Kentucky, in conjunction with its utility services and pursuant to the 1994 House Bill No. 501, to implement the enclosed revised electric tariff to recover costs associated with the implementation of demand-side management programs, which include net lost revenues and incentives related to those programs.

The revised DSM Adjustment clause factor for each customer sector has been agreed upon and is proposed by the DSM Collaborative (see Exhibit C, Column 5, Lines 12 and 25). The proposed factor for the residential and commercial sectors is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C. The floor was calculated by taking the Collaborative's projected remaining three quarters position (see Exhibit C, Column 5, Lines 2 and 15) and dividing by the adjusted estimated sector KWH sales for the remaining three quarters (see Exhibit C, Column 5, Lines 10 and 23). The ceiling was calculated by taking the Collaborative's projected remaining three quarters position (see Exhibit C, Column 5, Lines 4 and 17) and dividing by the adjusted estimated sector KWH sales for the remaining three quarters (see Exhibit C, Column 5, Lines 10 and 23).

Elizabeth O'Donnell
February 14, 2005
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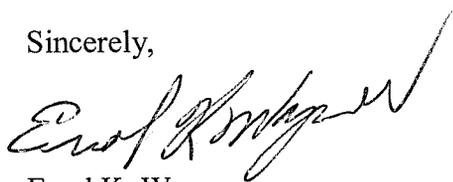
The Joint Applicants request the Commission to approve the following:

- (1) The Experimental DSM Electric Tariff to become effective March 31, 2005. This will allow the Company to utilize new factors with the first billing cycle in April 2005.

As is customary, the Company requests the Commission to return a stamped copy of the revised tariff sheet upon approval.

If you have any questions please contact me at (502) 696-7010.

Sincerely,



Errol K. Wagner
Director of Regulatory Services
Enclosure

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE (Cont'd.)
 (Tariff Experimental D.S.M.C.)

RATE. (Cont'd.)

5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

CUSTOMER SECTOR			
	<u>RESIDENTIAL</u> (\$ Per Kwh)	<u>COMMERCIAL</u> (\$ Per KWH)	<u>INDUSTRIAL*</u> (\$ Per KWH)
Floor Factor =	0.000034	(0.000008)	- 0 -
Ceiling Factor =	0.000470	0.000020	- 0 -

(D) (D)
(D) (D)

8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

CUSTOMER SECTOR			
	<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>INDUSTRIAL*</u>
DSM (c)	\$ 418,429	\$ 6,392	- 0 -
S ©	1,660,432,100	1,065,290,400	- 0 -
Adjustment Factor \$	0.000252	0.000006	- 0 -

(I) (D)
(I) (I)
(D) (D)

*The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999.

DATE OF ISSUE February 14, 2005 EFFECTIVE DATE March 31, 2005

ISSUED BY ERROL K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. _____ dated _____

AMERICAN ELECTRIC POWER - KENTUCKY
Demand Side Management
Status Report

As of December 31, 2004

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Case No. 2005-00077

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DEFINITIONS

- 1) YTD Costs
 - Year-to-Date costs recorded January 1, 2004 through December 31, 2004.
- 2) YTD Impacts
 - Estimated in place load impacts for Year-to-Date participants.
- 3) PTD Costs
 - Costs recorded from the inception of the program through December 31, 2004.
- 4) PTD Impacts
 - Estimated in place load impacts for Program-to-Date participants.

COMMENTS

Our calculations are based on actual participants and costs as of December 31, 2004. The Residential, Commercial, and Industrial total DSM costs in this status report do not agree with the total costs in the Financial Report due to a one month lag in reporting.

The estimated actual in-place energy (kWh) savings is the summation of the monthly average net energy savings associated with participating customers for each DSM program (including T&D losses). The average monthly net energy savings is the product of 1/12 of the annual kWh per participant (shown in Exhibit E) and 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The average monthly net energy savings is then increased by 10% to include T&D losses. The estimated actual in-place energy (kWh) savings are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The estimated anticipated peak demand (kW) reduction is a product of the number of net participating customers (excluding free riders) and projected winter/summer demand reductions filed for each program (refer to Section III to V of the joint application). The anticipated peak demand (kW) reductions includes 11% T&D loss savings.

The calculation of YTD and PTD estimated in place energy (kWh) savings and anticipated peak demand (kW) reductions contained in this status report reflect, wherever applicable, the program evaluation results of each individual program as described in the August 16, 1999 and June 30, 2002 DSM collaborative report.

The individual DSM lost revenue, efficiency incentive and maximizing incentives as of June 30, 1997 are calculated based on the initial values from Exhibit E in the joint application, filed September 27, 1995. A retroactive adjustment of the initial values of the efficiency incentives, and net lost revenue KWH impacts was used for each program for the first eighteen months (1/1/96 to 6/30/97). The lost revenue, efficiency incentive, and maximizing incentive for the period 1/1/04 to 12/31/04 are calculated using the revised values contained in Schedule C of the status report.

The program lost revenue is the product of the number of participating customers, the average net energy savings (kWh) per customer and the net lost revenue (\$/kWh). The number of participating customers is equal to ½ the new participants for the current month, plus the cumulative participants from previous months. The program-to-date lost revenues are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The efficiency incentive is the product of the number of participants for the month and the efficiency rate (\$/participant). The maximizing incentive is calculated as 5% of actual program cost for the month.

**AMERICAN ELECTRIC POWER - KENTUCKY
SUMMARY INFORMATION (ALL PROGRAMS)**

AS OF DECEMBER 31, 2004

DESCRIPTION	YTD	PTD
Total Revenue Collected	<u>\$895,932</u>	<u>\$9,596,707</u>
Total Program Costs	549,437	6,603,834
Total Lost Revenues	260,905	2,643,815
Total Efficiency/ Maximizing Incentive	<u>26,378</u>	<u>512,309</u>
Total DSM Costs As Of December 31, 2004	<u>\$836,720</u>	<u>\$9,759,958</u>

DESCRIPTION	YTD	PTD
Actual In-Place Energy Savings:	2,112,017 kWh	184,708,352 kWh
w/ T&D Line Losses:	2,323,218 kWh	203,179,187 kWh
Total kW Reductions:		
Winter	939	14,463
w/ T&D Line Losses:	1,042	16,054
Summer	129	3,429
w/T&D Line Losses:	143	3,806



AMERICAN ELECTRIC POWER - KENTUCKY

PROGRAM INFORMATION

PROGRAM:	Energy Fitness
PARTICIPANT DEFINITION:	Number of Households
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December, 2004

2004

	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	YTD	PTD
New Participants	0	0	0	0	0	0	0	0	0	0	0	0	0	2,812

Impacts

Estimated in Place Energy (kWh) Savings		Anticipated Peak Demand (kW) Reduction			
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
0	29,930,085	0	0	441	1,932

AMERICAN ELECTRIC POWER - KENTUCKY

Energy Fitness	
Reporting Period:	January - December, 2004

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	18,189.00
Equipment/Vendor:	0.00	0.00	665,964.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	960.00
Total Program Costs:	0.00	0.00	685,113.00
Lost Revenues:	0.00	(19,322.00)	363,029.00
Efficiency Incentive:	0.00	(46,349.00)	63,482.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs:	0.00	(65,671.00)	1,111,624.00



AMERICAN ELECTRIC POWER - KENTUCKY

COMMENTS:

This program was discontinued May 14, 1999.



AMERICAN ELECTRIC POWER - KENTUCKY

PROGRAM INFORMATION

PROGRAM:	Targeted Energy Efficiency
PARTICIPANT DEFINITION:	Number of Households
CUSTOMER SECTOR:	Residential - Low Income
REPORTING PERIOD:	January - December, 2004

2004

Participants	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	YTD	PTD
All Electric	5	10	10	19	13	15	9	16	16	12	13	23	161	1,694
Non All Electric	0	3	4	1	2	0	20	12	14	2	20	4	82	595

Impacts

Estimated in Place Energy (kWh) Savings		Anticipated Peak Demand (kW) Reduction			
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
410,025	40,160,406	20	84	490	2,277



AMERICAN ELECTRIC POWER - KENTUCKY

Targeted Energy Efficiency	
Reporting Period:	January - December, 2004

Description	Costs		
	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	187,499.00
Equipment/Vendor:	158,510.00	0.00	1,751,223.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	290.00	0.00	8,479.00
Total Program Costs:	158,800.00	0.00	1,947,201.00
Lost Revenues:	33,362.00	1,944.00	377,743.00
Efficiency Incentive:	351.00	184.00	2,955.00
Maximizing Incentives:	7,683.00	0.00	93,597.00
Total Costs:	200,196.00	2,128.00	2,421,496.00

AMERICAN ELECTRIC POWER - KENTUCKY

COMMENTS:

The Targeted Energy Efficiency Program provides a variety of services, including a home energy audit, weatherization, and seal-up to targeted low income customers.

The Equipment / Vendor cost categories includes the cost of labor and materials of measures installed, participant energy education costs, and vendor administration costs. The YTD costs are \$153,361 for all-electric homes and \$5,149 for non-all-electric homes.

The YTD Estimated in Place Energy (kWh) Savings for the all-electric participants and non-all-electric participants is 337,549 and 72,476 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for all-electric and non-all-electric participants is 15/76 and 5/8 respectively.

The YTD Lost Revenue for all-electric participants and non-all-electric participants is \$29,582 and \$3,780 respectively.

The YTD Efficiency Incentive for non-all-electric participants is \$351 and the Maximizing Incentive for all-electric participants is \$7,683.

The projected participant and budgetary levels for 2005 have been revised to reflect what the Collaborative believes to be reasonably achievable goals. The projected participant and budgetary level is 150 all-electric homes, 75 non-all-electric homes, and \$225,000 respectively.

AMERICAN ELECTRIC POWER - KENTUCKY

PROGRAM INFORMATION

PROGRAM:	Compact Fluorescent Bulb
PARTICIPANT DEFINITION:	Number of Bulbs Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December, 2004

2004

	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	YTD	PTD
New Participants	0	0	0	0	0	0	0	0	0	0	0	0	0	269

Impacts

Estimated in Place Energy (kWh) Savings		Anticipated Peak Demand (kW) Reduction			
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
0	162,529	0	0	3	3

AMERICAN ELECTRIC POWER - KENTUCKY

Compact Fluorescent Bulb	
Reporting Period:	January - December, 2004

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	60.00
Equipment/Vendor:	0.00	0.00	15,021.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	0.00
Total Program Costs:	0.00	0.00	15,081.00
Lost Revenues:	0.00	25.00	1,605.00
Efficiency Incentive:	0.00	8.00	433.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs:	0.00	33.00	17,119.00



AMERICAN ELECTRIC POWER - KENTUCKY

COMMENTS:

This program was discontinued December 31, 1996.

AMERICAN ELECTRIC POWER - KENTUCKY

PROGRAM INFORMATION	
PROGRAM:	High Efficiency Heat Pumps - Retrofit
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December, 2004

2004														
Participant	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	YTD	PTD
	Resistance	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Resistance	0	0	0	0	0	0	0	0	0	0	0	0	0	929

Impacts						
Actual in Place Energy (kWh) Savings			Anticipated Peak Demand (kW) Reduction			
YTD	PTD		YTD		PTD	
	Summer	Winter	Summer	Winter	Winter	
0	32,212,703		0	0	851	2,995

AMERICAN ELECTRIC POWER - KENTUCKY

High Efficiency Heat Pumps - Retrofit	
Reporting Period:	January - December, 2004

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	12,885.00
Equipment/Vendor:	0.00	0.00	129,767.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	70,500.00
Other Costs:	0.00	0.00	1,160.00
Total Program Costs:	0.00	0.00	214,312.00
Lost Revenues:	2,130.00	(269.00)	368,960.00
Efficiency Incentive:	0.00	(2,196.00)	48,017.00
Maximizing Incentive:	0.00	0.00	5.00
Total Costs:	2,130.00	(2,465.00)	631,294.00



AMERICAN ELECTRIC POWER - KENTUCKY

COMMENTS:

This program was discontinued December 31, 2001.

AMERICAN ELECTRIC POWER - KENTUCKY

PROGRAM INFORMATION

PROGRAM:	Mobile Home High Efficiency Heat Pumps
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December, 2004

2004

	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	YTD	PTD
New Participants	3	3	14	7	6	8	7	21	4	5	5	4	87	1,490

Impacts

Estimated in Place Energy (kWh) Savings		Anticipated Peak Demand (kW) Reduction			
YTD	PTD	YTD	PTD		
		Summer	Winter	Summer	Winter
271,142	25,891,687	7	149	198	2,761

AMERICAN ELECTRIC POWER - KENTUCKY

Mobile Home High Efficiency Heat Pumps	
Reporting Period:	January - December 2004

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	41,295.00
Equipment/Vendor:	4,350.00	0.00	16,355.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	34,800.00	0.00	671,100.00
Other Costs:	0.00	0.00	1,167.00
Total Program Costs:	39,150.00	0.00	729,917.00
Lost Revenues:	17,291.00	5,820.00	342,627.00
Efficiency Incentive:	2,516.00	18,331.00	90,743.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs:	58,957.00	24,151.00	1,163,287.00

AMERICAN ELECTRIC POWER - KENTUCKY

COMMENTS:

The Mobile Home High Efficiency Heat Pump program provides incentives to customers, encouraging them to install the highest efficiency equipment practical.

The projected participant and budgetary levels for 2005 have been revised to reflect what the Collaborative believes to be reasonably achievable goals. The projected participant and budgetary level has been reduced to 100 and \$55,000 respectively.

AMERICAN ELECTRIC POWER - KENTUCKY

PROGRAM INFORMATION	
PROGRAM:	Mobile Home New Construction
PARTICIPANT DEFINITION:	Number of Units Installed
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December, 2004

2004														
	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	YTD	PTD
Heat Pump	8	6	16	11	13	14	11	20	11	4	16	8	138	990
Air Conditioner	0	0	0	1	0	0	0	0	0	0	0	0	1	2

Impacts					
Estimated in Place Energy (kWh) Savings			Anticipated Peak Demand (kW) Reduction		
YTD	PTD		YTD		PTD
	Summer	Winter	Summer	Winter	Winter
723,117	16,702,006	19	374	129	2,679

AMERICAN ELECTRIC POWER - KENTUCKY

Mobile Home New Construction	
Reporting Period:	January - December, 2004

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	25,219.00
Equipment/Vendor:	6,875.00	0.00	63,913.00
Promotional:	0.00	0.00	3,939.00
Customer Incentives:	69,125.00	0.00	503,650.00
Other Costs:	200.00	0.00	3,216.00
Total Program Costs:	76,200.00	0.00	599,937.00
Lost Revenues:	43,503.00	0.00	263,381.00
Efficiency Incentive:	560.00	0.00	27,738.00
Maximizing Incentive:	0.00	0.00	2,580.00
Total Costs:	120,263.00	0.00	893,636.00

AMERICAN ELECTRIC POWER - KENTUCKY

COMMENTS:

The Collaborative has devised and implemented a plan working in conjunction with trade allies to offer a financial incentive to new mobile home buyers and trade allies to encourage the installation of high efficiency heat pumps and upgraded insulation packages in new mobile homes.

The YTD participant levels are lower than anticipated due to: 1) the continued slump in sales of new manufactured housing; 2) the number of repossessed homes currently in the marketplace; and 3) the lending institutions tightening of financing guidelines.

The projected participant and budgetary levels for 2005 have been revised to reflect what the Collaborative believes to be reasonably achievable goals. The projected participant and budgetary level has been lowered to 150 heat pumps, 25 air-conditioners and \$ 96,250 respectively.

AMERICAN ELECTRIC POWER - KENTUCKY

PROGRAM INFORMATION

PROGRAM:	Modified Energy Fitness
PARTICIPANT DEFINITION:	Number of Households
CUSTOMER SECTOR:	Residential
REPORTING PERIOD:	January - December, 2004

2004

	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	YTD	PTD
New Participants	76	69	53	63	52	21	45	65	81	89	61	50	725	1,267

Impacts

Estimated in Place Energy (kWh) Savings		Anticipated Peak Demand (kW) Reduction			
		YTD		PTD	
YTD	PTD	Summer	Winter	Summer	Winter
918,934	2,561,211	97	435	169	761

AMERICAN ELECTRIC POWER - KENTUCKY

Modified Energy Fitness	
Reporting Period:	January - December, 2004

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	196.00	0.00	3,003.00
Equipment/Vendor:	275,091.00	0.00	476,961.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	0.00
Total Program Costs:	275,287.00	0.00	479,964.00
Lost Revenues:	67,155.00	0.00	80,065.00
Efficiency Incentive:	15,268.00	0.00	26,682.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs:	357,710.00	0.00	586,711.00

AMERICAN ELECTRIC POWER - KENTUCKY

COMMENTS:

The Modified Energy Fitness Program provides energy audits, blower door testing, duct sealing and direct installation of low cost conservation measures to residential customers with electric space heating and electric water heating.

The equipment/vendor cost category includes the cost of labor and materials of measures installed, the cost of promotion by the vendor and vendor administration costs.

The projected participant and budgetary levels for 2005 have been revised to reflect what the Collaborative believes to be reasonable achievable goals. The projected participant and budgetary level is 730 and \$302,000 respectively.

AMERICAN ELECTRIC POWER - KENTUCKY

PROGRAM INFORMATION

PROGRAM:	Smart Audit - Commercial
PARTICIPANT DEFINITION:	Number of Audits
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January - December, 2004

2004

Participant	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	YTD	PTD
Class I	0	0	0	0	0	0	0	0	0	0	0	0	0	1,952
Class II	0	0	0	0	0	0	0	0	0	0	0	0	0	194

Impacts

Estimated in Place Energy (kWh) Savings		Anticipated Peak Demand (kW) Reduction			
		YTD		PTD	
YTD	PTD	Summer	Winter	Summer	Winter
n/a	n/a	n/a	n/a	n/a	n/a



AMERICAN ELECTRIC POWER - KENTUCKY

Smart Audit - Commercial	
Reporting Period:	January - December, 2004

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	30,661.00
Equipment/Vendor:	0.00	0.00	1,268,176.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	(8,156.00)
Total Program Costs:	0.00	0.00	1,290,681.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	64,533.00
Total Costs:	0.00	0.00	1,355,214.00



AMERICAN ELECTRIC POWER - KENTUCKY

COMMENTS:

This program was discontinued December 31, 2002.

AMERICAN ELECTRIC POWER - KENTUCKY



PROGRAM INFORMATION	
PROGRAM:	Smart Incentive - Commercial
PARTICIPANT DEFINITION:	Number of Incentives
CUSTOMER SECTOR:	Commercial
REPORTING PERIOD:	January - December, 2004

2004														
Participant	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	YTD	PTD
	Existing Building	0	0	0	0	0	0	0	0	0	0	0	0	0
New Building	0	0	0	0	0	0	0	0	0	0	0	0	0	69

Impacts					
Estimated in Place Energy (kWh) Savings			Anticipated Peak Demand (kW) Reduction		
			YTD	YTD	PTD
			Summer	Winter	Summer
0	55,468,848	0	0	0	1,519
					2,640

AMERICAN ELECTRIC POWER - KENTUCKY



Smart Incentive - Commercial	
Reporting Period:	January - December, 2004

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	144,039.00
Equipment/Vendor:	0.00	0.00	21,504.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	399,592.00
Other Costs:	0.00	0.00	691.00
Total Program Costs:	0.00	0.00	565,826.00
Lost Revenues:	97,464.00	442.00	846,405.00
Efficiency Incentive:	0.00	1,078.00	88,039.00
Maximizing Incentive:	0.00	0.00	281.00
Total Costs:	97,464.00	1,520.00	1,500,551.00

AMERICAN ELECTRIC POWER - KENTUCKY



COMMENTS:

This program was discontinued December 31, 2002.



AMERICAN ELECTRIC POWER - KENTUCKY

PROGRAM INFORMATION

PROGRAM:	Smart Audit - Industrial
PARTICIPANT DEFINITION:	Number of Audits
CUSTOMER SECTOR:	Industrial
REPORTING PERIOD:	January - December, 2004

2004

Participant	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	YTD	PTD
Class I	0	0	0	0	0	0	0	0	0	0	0	0	0	60
Class II	0	0	0	0	0	0	0	0	0	0	0	0	0	4

Impacts

Estimated in Place Energy (kWh) Savings		Anticipated Peak Demand (kW) Reduction			
YTD	PTD	YTD		PTD	
		Summer	Winter	Summer	Winter
n/a	n/a	n/a	n/a	n/a	n/a



AMERICAN ELECTRIC POWER - KENTUCKY

Smart Audit - Industrial	
Reporting Period:	January - December, 2004

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	5,741.00
Equipment/Vendor:	0.00	0.00	37,786.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	161.00
Total Program Costs:	0.00	0.00	43,688.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	2,186.00
Total Costs:	0.00	0.00	45,874.00



AMERICAN ELECTRIC POWER - KENTUCKY

COMMENTS:

This program was discontinued December 31, 1998.



AMERICAN ELECTRIC POWER - KENTUCKY

PROGRAM INFORMATION

PROGRAM:	Smart Incentive - Industrial
PARTICIPANT DEFINITION:	Number of Incentives
CUSTOMER SECTOR:	Industrial
REPORTING PERIOD:	January - December, 2004

2004

Participant	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	YTD	PTD
General	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Compressed Air	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Impacts

Estimated in Place Energy (kWh) Savings		Anticipated Peak Demand (kW) Reduction			
		YTD	YTD	YTD	PTD
YTD	PTD	Summer	Winter	Summer	Winter
0	89,712	0	0	6	6

AMERICAN ELECTRIC POWER - KENTUCKY

Smart Incentive - Industrial	
Reporting Period:	January - December, 2004

Costs			
Description	Year-To-Date	Retroactive Adjustment	Program-To-Date
Total Evaluation	0.00	0.00	28,385.00
Equipment/Vendor:	0.00	0.00	3,288.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	441.00
Other Costs:	0.00	0.00	0.00
Total Program Costs:	0.00	0.00	32,114.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	383.00
Maximizing Incentive:	0.00	0.00	655.00
Total Costs:	0.00	0.00	33,152.00



AMERICAN ELECTRIC POWER - KENTUCKY

COMMENTS:

This program was discontinued December 31, 1998.

KENTUCKY POWER COMPANY				Exhibit C			
DERIVATION OF 3 SECTOR SURCHARGES FOR 3 YR EXPERIMENT						PAGE 1 of	13
RESIDENTIAL SECTOR		TOTAL YEARS 1 thru 8	YEAR 9 (2004)	YEAR 9 (2004)	YEAR 10 (2005)	YEAR 10 (2005)	TOTAL
		TOTAL OF YEARS 1996 THRU 2003	1st HALF	2nd HALF	1st QTR ESTIMATE	2nd, 3rd, 4th QTRS ESTIMATE	
		(1)	(2)	(3)	(4)	(5)	(6)
1	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$6,127,735	\$334,048	\$405,208	\$199,346	\$724,833	\$7,791,170
2	CUMULATIVE (OVER)/UNDER COLLECTION	0	192,857	103,535	168,816	56,330	0
3	18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	(41,824)	0	0	0	\$0	(41,824)
4	TOTAL TO BE RECOVERED	6,085,911	526,905	508,743	368,162	781,163	7,749,346
5	TOTAL AMOUNT RECOVERED	5,883,221	423,370	339,927	0	0	6,646,518
6	EXPECTED FUTURE RECOVERIES	0	0	0	311,832	418,429	730,261
7	TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	(9,833)	0	0	0	0	(9,833)
8	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$192,857	\$103,535	\$168,816	\$56,330	\$362,734	\$362,734
9 AMOUNT TO BE RECOVERED						\$781,163	
10 ADJ. ESTIMATED SECTOR KWH - YEAR 10					831,551,200	1,660,432,100	
SURCHARGE RANGE (\$ PER KWH)							
11	FLOOR (CARRYOVER)	COL. 5, L 2 / COL. 5, L 10				0.000034	
12	MIDPOINT - proposed rate				0.000375	0.000252	
13	CEILING (TOTAL COST)	COL. 5, L 4 / COL. 5, L 10				0.000470	
COMMERCIAL SECTOR		TOTAL YEARS 1 thru 8	YEAR 9 (2004)	YEAR 9 (2004)	YEAR 10 (2005)	YEAR 10 (2005)	TOTAL
		TOTAL OF YEARS 1996 THRU 2003	1st HALF	2nd HALF	1st QTR ESTIMATE	2nd, 3rd, 4th QTRS ESTIMATE	
		(1)	(2)	(3)	(4)	(5)	(6)
14	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$2,756,781	\$56,308	\$41,156	\$14,167	\$30,323	\$2,898,735
15	CUMULATIVE (OVER)/UNDER COLLECTION	0	29,606	(48,556)	(5,565)	(8,586)	0
16	18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	1,520	0	0	0	0	1,520
17	TOTAL TO BE RECOVERED	2,758,301	85,914	(7,400)	8,602	21,737	2,900,255
18	TOTAL AMOUNT RECOVERED	2,725,417	134,470	(1,835)	0	0	2,858,052
19	EXPECTED FUTURE RECOVERIES	0	0	0	17,188	6,392	23,580
20	TRANSFER PORTION OF BALANCE FROM INDUSTRIAL	(3,278)	0	0	0	0	(3,278)
21	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$29,606	(\$48,556)	(\$5,565)	(\$8,586)	\$15,345	\$15,345
22 AMOUNT TO BE RECOVERED						\$21,737	
23 ADJ. ESTIMATED SECTOR KWH - YEAR 10					358,075,800	1,065,290,400	
SURCHARGE RANGE (\$ PER KWH)							
24	FLOOR (CARRYOVER)	COL. 5, L 15 / COL. 5, L 23				(0.000008)	
25	MIDPOINT - proposed rate				0.000048	0.000006	
26	CEILING (TOTAL COST)	COL. 5, L 17 / COL. 5, L 23				0.000020	
INDUSTRIAL SECTOR		TOTAL YEARS 1 thru 8	YEAR 9 (2004)	YEAR 9 (2004)	YEAR 10 (2005)	YEAR 10 (2005)	TOTAL
		TOTAL OF YEARS 1996 THRU 2003	1st HALF	2nd HALF	1st QTR ESTIMATE	2nd, 3rd, 4th QTRS ESTIMATE	
		(1)	(2)	(3)	(4)	(5)	(6)
27	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$79,026	\$0	\$0	\$0	\$0	\$79,026
28	CUMULATIVE (OVER)/UNDER COLLECTION	0	0	0	0	0	0
29	18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	0	0	0	0	0	0
30	TOTAL TO BE RECOVERED	79,026	0	0	0	0	79,026
31	TOTAL AMOUNT RECOVERED	92,137	0	0	0	0	92,137
32	EXPECTED FUTURE RECOVERIES	0	0	0	0	0	0
33	TRANSFER BALANCE TO RESIDENTIAL & COMMERCIAL	13,111	0	0	0	0	13,111
34	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$0	\$0	\$0	\$0	\$0	\$0
35 AMOUNT TO BE RECOVERED						\$0	
36 ADJ. ESTIMATED SECTOR KWH - YEAR 10					330,560,000	1,056,560,000	
SURCHARGE RANGE (\$ PER KWH)							
37	FLOOR (CARRYOVER)					0.000000	
38	MIDPOINT					0.000000	
39	CEILING (TOTAL COST) - proposed rate					0.000000	

1996												
KENTUCKY POWER COMPANY												
ESTIMATED SECTOR SURCHARGES FOR 3 YR PROGRAM												
Exhibit C												
Page 2 of 13												
YEAR 1	NEW PARTICIPANT NUMBER	CUMULATIVE PARTICIPANT NUMBER	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT	TOTAL ACT. PROGRAM COSTS	NET LOST REVENUE (KWH/PARTIC)	TOTAL ENERGY SAVINGS KWH/YR	NET LOST REVENUE (\$/KWH)	TOTAL NET LOST REVENUES	EFFICIENCY INCENTIVE (EX. C. PG.9B)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL INCENTIVE	TOTAL EST. COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)(X)(3)		(2)(X)(5)		(6)(X)(7)		(4)(X)(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	552	148	\$221.65	\$122,351	2,690	398,120	\$0.03	\$12,397	\$43,177	\$11,450	\$43,177	\$177,925
Targeted Energy Efficiency - All Electric	223	101	\$1,026.88	\$228,994	5,570	562,570	\$0.03	\$17,513	\$0	\$0	\$11,450	\$257,957
- Non-All Electric	74	35	\$372.19	\$27,542	680	23,800	\$0.03	\$744	\$719	\$0	\$719	\$29,005
Compact Fluorescent Bulb	269	73	\$56.06	\$15,081	62	4,526	\$0.03	\$140	\$425	\$0	\$425	\$15,946
High - Efficiency Heat Pump - Resistance Heat	539	216	\$73.49	\$39,611	2,275	491,400	\$0.03	\$15,292	\$10,634	\$0	\$10,634	\$65,537
- Non Resistance Heat	527	206	\$61.31	\$32,310	813	167,478	\$0.03	\$5,215	\$8,796	\$0	\$8,796	\$46,321
High - Efficiency Heat Pump - Mobile Home	356	158	\$496.95	\$176,914	2,160	341,280	\$0.03	\$10,617	\$13,834	\$0	\$13,834	\$201,365
Mobile Home New Construction	70	22	\$282.69	\$20,488	0	0				\$1,024	\$1,024	\$21,512
TOTAL RESIDENTIAL PROGRAMS	2,610	959	\$663,291	\$663,291	1,989,174	1,989,174		\$61,918	\$77,585	\$12,474	\$90,059	\$315,268
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	91	19	\$1,258.51	\$114,524	0	0				\$5,726	\$5,726	\$120,250
- Class 2	5	1	\$1,875.40	\$9,377	0	0				\$469	\$469	\$9,846
Smart Financing - Existing Building	1	0	\$5,794.00	\$5,794	22,000	0	\$0.04	\$0	\$506	\$0	\$506	\$6,300
Smart Financing - New Building	0	0	\$0	\$0	30,600	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	97	20	\$129,695	\$129,695	0	0		\$0	\$506	\$6,195	\$6,701	\$136,396
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	15	1	\$149.40	\$2,241	0	0				\$112	\$112	\$2,353
Smart Audit - Class 2	2	1	\$8,980.00	\$17,960	0	0				\$898	\$898	\$18,859
Smart Financing - General	0	0	\$3,919	\$3,919	28,200	0	\$0.04	\$0	\$196	\$0	\$196	\$4,115
Smart Financing - Compressed Air System	0	0	\$0	\$0	164,800	0	\$0.03	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	17	2	\$24,120	\$24,120	0	0		\$0	\$1,206	\$1,206	\$1,206	\$25,326
TOTAL COMPANY	2,724	981	\$817,106	\$817,106	1,989,174	1,989,174		\$61,918	\$78,091	\$19,875	\$97,966	\$376,990
* Lost revenue and efficiency incentives are based on initial values per the settlement agreement.												

1997												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 1997												
Exhibit C PAGE 3A of 13												
PROGRAM DESCRIPTIONS	NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER (2)	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	TOTAL ACT. PROGRAM COSTS (4)	NET LOST REV/6 MOS (KWH/PARTIC) (5)	TOTAL ENERGY SAVINGS KWH/6 MOS (2)X(5) (6)	NET LOST REVENUE (\$/AWH) (7)	TOTAL NET * LOST REVENUES (6)X(7) (8)	EFFICIENCY INCENTIVE (EX. C, PG.98) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	TOTAL * INCENTIVE (9)+(10) (11)	TOTAL EST. COSTS TO BE RECOVERED (4)+(8)+(11) (12)
RESIDENTIAL PROGRAMS												
Energy Fitness	273	651	\$260.68	\$71,167	1,345	875,595	\$0.03	\$27,266	\$21,354	n/a	\$21,354	\$119,787
Targeted Energy Efficiency - All Electric	118	279	\$818.97	\$96,638	2,785	777,015	\$0.03	\$24,188	\$0	\$4,832	\$4,832	\$125,658
- Non-AJ Electric	26	88	\$88.23	\$2,294	340	29,920	\$0.03	\$935	\$252	n/a	\$252	\$3,481
Compact Fluorescent Bulb	0	269	\$0	\$0	31	8,339	\$0.03	\$258	\$0	n/a	\$0	\$258
High - Efficiency Heat Pump - Resistance Heat	123	580	\$2.58	\$317	1,138	671,420	\$0.03	\$20,895	\$2,427	n/a	\$2,427	\$23,639
- Non Resistance Heat	124	581	\$2.56	\$318	407	236,467	\$0.03	\$7,364	\$2,070	n/a	\$2,070	\$9,752
High - Efficiency Heat Pump - Mobile Home	109	403	\$157.87	\$17,208	1,080	435,240	\$0.03	\$13,540	\$4,236	n/a	\$4,236	\$34,984
Mobile Home New Construction	12	78	\$635.17	\$7,622	0	0	n/a	n/a	\$0	\$381	\$381	\$8,003
TOTAL RESIDENTIAL PROGRAMS	785	2,939		\$195,564		3,093,996		\$84,446	\$30,339	\$5,213	\$35,552	\$325,562
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	243	207	\$264.00	\$64,152	0	0	n/a	n/a	\$0	\$3,208	\$3,208	\$67,360
- Class 2	11	9	\$2,705.00	\$29,755	0	0	n/a	n/a	\$0	\$1,488	\$1,488	\$31,243
Smart Financing - Existing Building	0	1	n/a	\$5,629	11,000	11,000	\$0.04	\$469	\$0	\$281	\$281	\$6,379
Smart Financing - New Building	1	0	\$4,692.00	\$4,692	15,300	0	\$0.04	\$0	\$50	n/a	\$50	\$4,742
TOTAL COMMERCIAL PROGRAMS	255	217		\$104,228		11,000		\$469	\$50	\$4,977	\$5,027	\$109,724
INDUSTRIAL PROGRAMS												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	9	20	\$279.56	\$2,516	0	0	n/a	n/a	\$0	\$126	\$126	\$2,642
Smart Audit - Class 2	1	2	\$1,133.00	\$1,133	0	0	n/a	n/a	\$0	\$57	\$57	\$1,190
Smart Financing - General	0	0	n/a	\$7,940	14,100	0	\$0.04	\$0	\$0	\$392	\$392	\$8,232
Smart Financing - Compressed Air System	0	0		\$0	82,400	0	\$0.03	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	10	22		\$11,489	0	0		\$0	\$0	\$575	\$575	\$12,064
TOTAL COMPANY	1,050	3,178		\$311,281		3,044,996		\$94,915	\$30,389	\$10,765	\$41,154	\$447,350
* Lost revenue and efficiency incentives are based on initial values per the settlement agreement.												

1997												
KENTUCKY POWER COMPANY												
ESTIMATED SECTOR SURCHARGES FOR 3 YR PROGRAM												
Exhibit C PAGE 3B of 13												
PROGRAM DESCRIPTIONS	NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER (2)	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	TOTAL ACCT. PROGRAM COSTS (4)	NET LOST REV/QTR (KWH/PARTIC) (5)	TOTAL ENERGY SAVINGS KWH/QTR (6)	NET LOST REVENUE (\$/KWH) (7)	TOTAL NET* LOST REVENUES (6)X(7) (8)	EFFICIENCY INCENTIVE (EX. C, PG.9B) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	TOTAL* INCENTIVE (9)+(10) (11)	TOTAL EST. COSTS TO BE RECOVERED (12)
RESIDENTIAL PROGRAMS												
Energy Fitness	257	957	\$184.99	\$47,542	341	326,337	\$0.03	\$10,156	\$5,340	n/a	\$5,340	\$63,038
Targeted Energy Efficiency - All Electric	51	369	\$1,090.08	\$55,594	1,392	513,648	\$0.03	\$15,980	\$2,780	\$2,780	\$2,780	\$74,354
- Non-All Electric	15	108	\$193.33	\$2,900	170	18,360	\$0.03	\$574	\$25	n/a	\$25	\$3,499
Compact Fluorescent Bulb	0	269	n/a	\$0	16	4,304	\$0.03	\$133	\$0	\$0	\$0	\$133
High - Efficiency Heat Pump - Resistance Heat	109	717	\$55.05	\$6,000	547	392,199	\$0.03	\$12,213	\$787	n/a	\$787	\$19,000
- Non Resistance Heat	84	695	\$66.18	\$5,559	221	153,595	\$0.03	\$4,786	\$2,445	n/a	\$2,445	\$12,790
High - Efficiency Heat Pump - Mobile Home	77	509	\$689.62	\$53,101	625	318,125	\$0.03	\$9,894	\$2,503	n/a	\$2,503	\$65,498
Mobile Home New Construction	0	82	n/a	\$6,092	0	0			\$0	\$305	\$305	\$6,397
TOTAL RESIDENTIAL PROGRAMS	593	3,706		\$176,788		1,726,568		\$53,736	\$11,100	\$3,085	\$14,185	\$244,709
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	98	383	\$413.13	\$40,487	0	0			\$0	\$2,024	\$2,024	\$42,511
- Class 2	5	19	\$2,705.00	\$13,525	0	0			\$0	\$676	\$676	\$14,201
Smart Financing - Existing Building	2	2	\$3,067.00	\$6,134	11,100	22,200	\$0.04	\$940	\$1,627	n/a	\$1,627	\$8,701
Smart Financing - New Building	0	1	n/a	\$0	7,650	7,650	\$0.04	\$327	\$0	\$0	\$0	\$327
TOTAL COMMERCIAL PROGRAMS	105	405		\$60,146		29,850		\$1,267	\$1,627	\$2,700	\$4,327	\$65,740
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	3	26	\$666.00	\$1,998	0	0			\$0	\$100	\$100	\$2,098
Smart Audit - Class 2	0	3	n/a	\$0	0	0			\$0	\$0	\$0	\$0
Smart Financing - General	0	0	n/a	\$4,785	14,625	0	\$0.04	\$0	\$0	n/a	\$0	\$4,785
Smart Financing - Compressed Air System	0	0	n/a	\$0	41,200	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	3	29		\$6,783		0		\$0	\$0	\$100	\$100	\$6,883
TOTAL COMPANY	701	4,140		\$243,717		1,756,418		\$55,003	\$12,727	\$5,885	\$18,612	\$317,392

* Lost revenue and efficiency incentives are based on prospective values.

1998												
KENTUCKY POWER COMPANY												
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												
Exhibit C PAGE 4A of 13												
PROGRAM DESCRIPTIONS	NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER (2)	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	TOTAL ACT. PROGRAM COSTS (4)	NET LOST REV/6 MOS (KWH/PARTIC) (5)	TOTAL ENERGY SAVINGS KWH/6 MOS (2)X(5) (6)	NET LOST REVENUE (\$/KWH) (7)	TOTAL NET * LOST REVENUES (8)	EFFICIENCY INCENTIVE (EX. C. PG.9B) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	TOTAL * INCENTIVE (11)	TOTAL EST. COSTS TO BE RECOVERED (12)
				(1)X(3)		(6)X(5)	(7)	(8)X(7)	(9)	(4)X(5%)+(10)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	544	1,768	\$184.44	\$100,334	682	1,205,776	\$0.03	\$37,524	\$11,304	n/a	\$11,304	\$149,162
Targeted Energy Efficiency - All Electric	122	565	\$1,132.92	\$138,216	2,784	1,572,960	\$0.03	\$48,995	\$0	\$6,911	\$6,911	\$194,062
- Non-All Electric	24	203	\$112.92	\$2,710	340	69,020	\$0.03	\$2,156	\$40	n/a	\$40	\$4,906
Compact Fluorescent Bulb	0	269	\$0.00	\$0	32	8,608	\$0.03	\$266	\$0	\$0	\$0	\$266
High - Efficiency Heat Pump - Resistance Heat	21	887	\$70.10	\$1,472	1,094	370,378	\$0.03	\$30,218	\$152	n/a	\$152	\$31,842
- Non Resistance Heat	26	848	\$70.00	\$1,820	442	374,816	\$0.03	\$11,679	\$757	n/a	\$757	\$14,256
High - Efficiency Heat Pump - Mobile Home	66	616	\$535.30	\$35,330	1,250	770,000	\$0.03	\$23,947	\$2,145	n/a	\$2,145	\$61,422
Mobile Home New Construction	0	82	n/a	\$0	0	0	n/a	0	\$0	\$0	\$0	\$0
TOTAL RESIDENTIAL PROGRAMS	803	5,238		\$279,882		4,971,558		\$154,725	\$14,398	\$6,911	\$21,309	\$455,916
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	204	597	\$194.13	\$39,602	0	0	n/a	0	\$0	\$1,980	\$1,980	\$41,582
- Class 2	28	60	\$1,600.00	\$44,800	0	0	n/a	0	\$0	\$2,240	\$2,240	\$47,040
Smart Financing - Existing Building	8	16	\$5,581.50	\$44,652	22,200	355,200	\$0.04	\$15,043	\$6,506	n/a	\$6,506	\$66,201
Smart Financing - New Building	1	1	\$4,564.00	\$4,564	15,300	15,300	\$0.04	\$654	\$29	\$0	\$29	\$5,247
TOTAL COMMERCIAL PROGRAMS	241	674		\$133,618		370,500		\$15,697	\$6,535	\$4,220	\$10,755	\$160,070
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	12	51	\$246.08	\$2,953	0	0	n/a	0	\$0	\$148	\$148	\$3,101
Smart Audit - Class 2	1	3	\$1,600.00	\$1,800	0	0	n/a	0	\$0	\$90	\$90	\$1,890
Smart Financing - General	0	0	\$0.00	\$1,338	29,250	0	\$0.04	\$0	\$0	\$67	\$67	\$1,405
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	82,400	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	13	54		\$6,091		0		\$0	\$0	\$305	\$305	\$6,396
TOTAL COMPANY	1,057	5,966		\$419,591		5,342,058		\$170,422	\$20,933	\$11,436	\$32,369	\$622,362
* Lost revenue and efficiency incentives are based on prospective values.												

1998												
KENTUCKY POWER COMPANY												
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												
YEAR (2nd HALF)	NEW PARTICIPANT NUMBER	CUMULATIVE PARTICIPANT NUMBER	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT	TOTAL ACT. PROGRAM COSTS	NET LOST REV/6 MOS (KWH/PARTIC)	ENERGY SAVINGS KWH/6 MOS	NET LOST REVENUE (\$/KWH)	TOTAL NET * LOST REVENUES	EFFICIENCY INCENTIVE (EX. C. PG.9B)	MAXIMIZING INCENTIVE (5% of COSTS)	TOTAL * INCENTIVE	TOTAL EST. COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				(1)(X)(8)		(2)(X)(5)	(6)(X)(7)		(4)(X)(5%)	(9)+(10)	(4)+(8)+(11)	
RESIDENTIAL PROGRAMS												
Energy Fitness	448	2,277	\$301.30	\$134,982	682	1,552,914	\$0.03	\$48,327	\$5,309	\$0	\$9,309	\$192,618
Targeted Energy Efficiency - All Electric	131	697	\$1,187.51	\$155,564	2,784	1,940,448	\$0.03	\$60,367	\$0	\$7,778	\$7,778	\$223,709
Non-All Electric	42	238	\$139.82	\$5,864	340	80,920	\$0.03	\$2,528	\$70	\$0	\$70	\$8,462
Compact Fluorescent Bulb	0	289	\$0.00	\$0	32	8,608	\$0.03	\$266	\$0	\$0	\$0	\$266
High - Efficiency Heat Pump - Resistance Heat	108	940	\$147.45	\$15,925	1,094	1,028,360	\$0.03	\$32,023	\$780	\$0	\$780	\$48,728
Non Resistance Heat	64	894	\$72.27	\$4,625	442	395,148	\$0.03	\$12,313	\$1,863	\$0	\$1,863	\$18,801
High - Efficiency Heat Pump - Mobile Home	173	764	\$514.50	\$89,009	1,250	955,000	\$0.03	\$29,701	\$5,623	\$0	\$5,623	\$124,333
Mobile Home New Construction	33	11	\$549.45	\$18,132	0	0	n/a		\$0	\$907	\$907	\$19,039
TOTAL RESIDENTIAL PROGRAMS	999	6,090		\$424,101		5,961,398		\$185,525	\$17,645	\$8,685	\$26,330	\$635,956
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	178	795	\$534.85	\$95,203	0	0	n/a		\$0	\$4,760	\$4,760	\$99,963
Class 2	9	73	\$2,800.00	\$23,200	0	0	n/a		\$0	\$1,260	\$1,260	\$26,460
Smart Financing - Existing Building	29	32	\$1,878.86	\$54,487	22,200	710,400	\$0.04	\$30,085	\$23,585	\$0	\$23,585	\$108,157
Smart Financing - New Building	5	6	\$1,529.20	\$7,646	15,300	91,800	\$0.04	\$3,926	\$144	\$0	\$144	\$11,716
TOTAL COMMERCIAL PROGRAMS	221	906		\$182,536		802,200		\$34,011	\$23,729	\$6,020	\$29,749	\$246,296
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	3	59	\$852.33	\$2,557	0	0	n/a		\$0	\$128	\$128	\$2,685
Class 2	0	4	\$0.00	\$0	0	0	n/a		\$0	\$0	\$0	\$0
Smart Financing - General	1	0	\$0.00	\$2,430	29,250	\$0.04	\$0.04	\$0	\$383	\$0	\$383	\$2,813
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	82,400	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	4	63		\$4,987		0		\$0	\$383	\$128	\$511	\$5,498
TOTAL COMPANY	1,224	7,059		\$611,624		6,763,598		\$219,536	\$41,757	\$14,833	\$56,590	\$887,750
* Lost revenue and efficiency incentives are based on prospective values.												

Exhibit C
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1999

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM

Exhibit C
PAGE 5A of 13

PROGRAM DESCRIPTIONS	(1) NEW PARTICIPANT NUMBER	(2) CUMULATIVE PARTICIPANT NUMBER**	(3) TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT	(4) TOTAL ACT. PROGRAM COSTS	(5) NET LOST REV/HALF (KWH/PARTIC)	(6) TOTAL ENERGY SAVINGS KWH/HALF	(7) NET LOST REVENUE (\$/KWH)	(8) TOTAL NET LOST REVENUES	(9) EFFICIENCY INCENTIVE (EX. C. PG.9B)	(10) MAXIMIZING INCENTIVE (5% OF COSTS)	(11) TOTAL INCENTIVE	(12) TOTAL EST. COSTS TO BE RECOVERED
RESIDENTIAL PROGRAMS												
Energy Fitness	306	2,694	\$312.58	\$95,650	707	1,904,658	\$0.03	\$59,273	\$10,370	\$0	\$10,370	\$165,293
Targeted Energy Efficiency - All Electric	75	773	\$1,907.41	\$143,056	630	486,990	\$0.03	\$15,150	\$0	\$7,153	\$7,153	\$165,359
- Non-All Electric	12	249	\$112.00	\$1,344	306	76,194	\$0.03	\$2,380	\$60	\$0	\$60	\$3,784
Compact Fluorescent Bulb	0	269	\$0.00	\$0	31	8,339	\$0.03	\$258	\$0	\$0	\$0	\$258
High - Efficiency Heat Pump - Resistance Heat	99	1,002	\$273.74	\$27,100	1,200	1,202,400	\$0.03	\$37,443	\$4,375	\$0	\$4,375	\$68,918
- Non Resistance Heat	2	853	\$50.00	\$100	442	377,026	\$0.03	\$11,748	\$0	\$5	\$5	\$11,853
High - Efficiency Heat Pump - Mobile Home	101	826	\$545.99	\$55,145	1,475	1,218,350	\$0.03	\$37,891	\$8,505	\$0	\$8,505	\$101,541
Mobile Home New Construction ***	98	45	\$587.20	\$57,546	1,756	79,020	\$0.03	\$2,458	\$4,353	\$0	\$4,353	\$64,357
TOTAL RESIDENTIAL PROGRAMS	693	6,711	\$379,941	\$379,941		5,352,977		\$166,601	\$27,663	\$7,158	\$34,821	\$581,363
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	186	964	\$204.71	\$38,076	0	0	n/a	0	\$0	\$1,904	\$1,904	\$39,980
- Class 2	16	87	\$2,705.00	\$43,280	0	0	n/a	0	\$0	\$2,164	\$2,164	\$45,444
Smart Financing - Existing Building	6	51	\$5,109.67	\$30,658	13,282	677,382	\$0.04	\$28,687	\$1,395	\$0	\$1,395	\$60,740
Smart Financing - New Building	3	9	\$0.00	\$2,350	14,101	126,909	\$0.04	\$5,428	\$787	\$0	\$787	\$8,565
TOTAL COMMERCIAL PROGRAMS	211	1,111	\$114,364	\$114,364		804,291		\$34,115	\$2,182	\$4,068	\$6,250	\$154,729
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	60	\$0.00	\$0	0	0	n/a	0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	4	\$0.00	\$0	0	0	n/a	0	\$0	\$0	\$0	\$0
Smart Financing - General	0	1	\$0.00	\$0	0	0	\$0.04	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	65	\$0	\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	904	7,920	\$494,305	\$494,305		6,215,216		\$200,716	\$29,845	\$11,226	\$41,071	\$736,092

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 06/30/96.
 *** Participants since 09/01/98.

YEAR 4 (2nd HALF)	NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER ** (2)	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	TOTAL ACT. PROGRAM COSTS (4)	NET LOST REV/HALF (KWH/PARTIC) (5)	TOTAL ENERGY SAVINGS KWH/HALF (6)	NET LOST REVENUE (\$/KWH) (7)	TOTAL NET * LOST REVENUES (8)	EFFICIENCY INCENTIVE (EX. C. PG.9B) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	TOTAL * INCENTIVE (11)	TOTAL EST. COSTS TO BE RECOVERED (12)
PROGRAM DESCRIPTIONS										(4)X(5%)	(9)X(10)	(4)X(8)X(11)
1999												
KENTUCKY POWER COMPANY												
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												
Exhibit C												
PAGE 5B of 13												
RESIDENTIAL PROGRAMS				(1)X(3)	(5)	(2)X(5)	(7)	(6)X(7)	(9)	(10)	(11)	(12)
Energy Fitness	0	2,519	\$0.00	\$972	707	1,780,933	\$0.03	\$5,423	\$0	\$0	\$0	\$56,995
Targeted Energy Efficiency - All Electric	66	700	\$1,222.76	\$60,702	630	441,000	\$0.03	\$13,720	\$0	\$4,035	\$4,035	\$98,457
- Non-All Electric	8	220	\$67.50	\$540	306	67,320	\$0.03	\$2,103	\$40	\$0	\$40	\$2,663
Compact Fluorescent Bulb	0	123	\$0.00	\$0	31	3,813	\$0.03	\$118	\$0	\$0	\$0	\$118
High - Efficiency Heat Pump - Resistance Heat	140	810	\$211.14	\$29,560	1,200	972,000	\$0.03	\$30,268	\$6,187	\$0	\$6,187	\$66,015
- Non Resistance Heat	0	593	\$0.00	\$0	447	265,071	\$0.03	\$8,260	\$0	\$0	\$0	\$8,260
High - Efficiency Heat Pump - Mobile Home	134	739	\$539.07	\$72,236	1,475	1,090,025	\$0.03	\$33,900	\$11,284	\$0	\$11,284	\$117,420
Mobile Home New Construction ***	123	196	\$581.42	\$71,515	1,755	343,980	\$0.03	\$10,698	\$5,464	\$0	\$5,464	\$87,677
TOTAL RESIDENTIAL PROGRAMS	471	5,900		\$255,525		4,964,142		\$154,480	\$22,975	\$4,035	\$27,010	\$437,025
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	188	1,129	\$356.11	\$66,948	0	0	n/a	0	\$0	\$3,347	\$3,347	\$70,295
- Class 2	21	103	\$2,705.00	\$56,805	0	0	n/a	0	\$0	\$2,840	\$2,840	\$59,645
Smart Financing - Existing Building	25	66	\$2,726.04	\$68,151	13,282	876,612	\$0.04	\$7,125	\$5,814	\$0	\$5,814	\$11,090
Smart Financing - New Building	8	13	\$3,087.00	\$24,696	14,101	183,313	\$0.04	\$7,840	\$2,099	\$0	\$2,099	\$34,635
TOTAL COMMERCIAL PROGRAMS	242	1,311		\$216,600		1,059,925		\$44,965	\$7,913	\$6,187	\$14,100	\$275,665
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	57	\$0.00	\$0	0	0	n/a	0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	4	\$0.00	\$0	0	0	n/a	0	\$0	\$0	\$0	\$0
Smart Financing - General	0	1	\$0.00	\$0	0	0	\$0.04	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.04	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	62		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	713	7,273		\$472,125		6,024,067		\$199,455	\$30,888	\$10,222	\$41,110	\$712,690
* Lost revenue and efficiency incentives are based on prospective values.												
** Cumulative participants include a reduction for the cumulative participants as of 12/31/96.												
*** Participants since 09/01/98.												

Year 2000												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												
PROGRAM DESCRIPTIONS	NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER ** (2)	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	TOTAL ACT. PROGRAM COSTS (4)	NET LOST REV/HALF (KWH/PARTIC) (5)	TOTAL ENERGY SAVINGS KWH/HALF (6)	NET LOST REVENUE (\$/KWH) (7)	TOTAL NET * LOST REVENUES (8)	EFFICIENCY INCENTIVE (EX. C. PG.9B) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	TOTAL * INCENTIVE (11)	TOTAL EST. COSTS TO BE RECOVERED (12)
				(1)X(3)	(5)	(2)X(5)	(7)	(6)X(7)	(9)	(4)X(5%)	(9)X(10)	(4)X(9)X(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	1,525	\$0.00	\$0	706	1,076,650	\$0.03	\$33,505	\$0	\$0	\$0	\$33,505
Targeted Energy Efficiency - All Electric	99	583	\$1,115.41	\$110,426	630	367,290	\$0.03	\$11,426	\$0	\$5,521	\$5,521	\$127,373
- Non-All Electric	21	170	\$94.67	\$1,988	306	52,020	\$0.03	\$1,625	\$105	\$0	\$105	\$3,718
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	25	481	\$200.00	\$5,000	1,200	577,200	\$0.03	\$17,974	\$1,105	\$0	\$1,105	\$24,079
- Non Resistance Heat	0	147	\$0.00	\$0	446	65,562	\$0.03	\$2,043	\$0	\$0	\$0	\$2,043
High - Efficiency Heat Pump - Mobile Home	43	572	\$495.35	\$21,300	1,476	844,272	\$0.03	\$26,257	\$3,621	\$0	\$3,621	\$51,178
Mobile Home New Construction ***	94	403	\$575.00	\$54,050	1,755	707,265	\$0.03	\$21,996	\$4,175	\$0	\$4,175	\$80,221
TOTAL RESIDENTIAL PROGRAMS	282	3,881		\$192,764		3,690,259		\$14,826	\$9,006	\$5,521	\$14,527	\$322,117
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	159	1,026	\$165.24	\$26,273	0	0	n/a		\$0	\$1,314	\$1,314	\$27,587
- Class 2	29	98	\$2,705.00	\$78,445	0	0	n/a		\$0	\$3,922	\$3,922	\$82,367
Smart Financing - Existing Building	24	97	\$914.54	\$21,949	13,282	1,288,354	\$0.04	\$4,562	\$5,581	\$0	\$5,581	\$82,092
Smart Financing - New Building	0	21	\$0.00	\$7,269	14,102	296,142	\$0.04	\$12,666	\$0	\$0	\$0	\$19,935
TOTAL COMMERCIAL PROGRAMS	212	1,242		\$133,936		1,584,496		\$67,228	\$5,581	\$5,236	\$10,817	\$211,981
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a		0	\$0	\$0	0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a		0	\$0	\$0	0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	0	\$0	\$0	0
TOTAL COMPANY	494	5,123		\$326,700		5,274,755		\$182,054	\$14,587	\$10,757	\$25,344	\$534,098
* Lost revenue and efficiency incentives are based on prospective values.												
** Cumulative participants include a reduction for the cumulative participants as of 12/31/97												
*** Participants since 09/01/98.												

Exhibit C
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Year 2001												
KENTUCKY POWER COMPANY												
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												
PROGRAM DESCRIPTIONS	NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER ** (2)	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	TOTAL ACT. PROGRAM COSTS (4)	NET LOST REV/QTR (KWH/PARTIC) (5)	TOTAL ENERGY SAVINGS KWH/HALF (6)	NET LOST REVENUE (\$/KWH) (7)	TOTAL NET * LOST REVENUES (8)	EFFICIENCY INCENTIVE (EX. C. PG.9B) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	TOTAL * INCENTIVE (11)	TOTAL EST. COSTS TO BE RECOVERED (12)
				(1)X(3)	(5)	(2)X(6)	(7)	(6)X(7)	(9)+(10)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	1,044	\$0.00	\$0	707	738,108	\$0.03112	\$22,970	\$0	\$0	\$0	\$22,970
Targeted Energy Efficiency - All Electric	62	535	\$1,276.94	\$79,170	630	337,050	\$0.03111	\$10,486	\$0	\$3,959	\$3,959	\$93,615
- Non-All Electric	18	137	\$87.89	\$1,582	306	41,922	\$0.03124	\$1,310	\$90	\$0	\$90	\$2,992
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	23	438	\$201.04	\$4,824	1200	525,600	\$0.03114	\$16,367	\$1,016	\$0	\$1,016	\$22,007
- Non Resistance Heat	0	81	\$0.00	\$0	447	36,207	\$0.03116	\$1,128	\$0	\$0	\$0	\$1,128
High - Efficiency Heat Pump - Mobile Home	53	558	\$472.15	\$25,024	1475	823,050	\$0.03110	\$25,597	\$4,463	\$0	\$4,463	\$55,084
Mobile Home New Construction ***	83	488	\$537.04	\$44,574	1755	856,440	\$0.03110	\$26,635	\$3,687	\$0	\$3,687	\$74,896
TOTAL RESIDENTIAL PROGRAMS	239	3,281		\$154,974		3,358,377		\$104,483	\$9,256	\$3,959	\$13,215	\$272,682
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	134	1,017	\$321.82	\$43,124	0	0	n/a	\$0	\$0	\$2,156	\$2,156	\$45,280
- Class 2	28	105	\$1,510.00	\$42,280	0	0	n/a	\$0	\$0	\$2,114	\$2,114	\$44,394
Smart Financing - Existing Building	15	112	\$2,309.00	\$34,635	13,282	1,487,584	\$0.04235	\$62,999	\$3,488	\$0	\$3,488	\$101,122
Smart Financing - New Building	8	25	\$4,016.13	\$32,129	14,101	352,525	\$0.04277	\$15,077	\$2,099	\$0	\$2,099	\$49,305
TOTAL COMMERCIAL PROGRAMS	185	1,259		\$152,168		1,840,109		\$78,076	\$5,587	\$4,270	\$9,857	\$240,101
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0				\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	424	4,540		\$307,142		5,198,486		\$182,569	\$14,843	\$8,229	\$23,072	\$512,783
* Lost revenue and efficiency incentives are based on prospective values. ** Cumulative participants include a reduction for the cumulative participants as of 06/30/98. *** Participants since 01/01/98.												

Year 2001												
KENTUCKY POWER COMPANY												
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												
Exhibit C PAGE 7B of 13												
PROGRAM DESCRIPTIONS	NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER ** (2)	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	TOTAL ACT. PROGRAM COSTS (4)	NET LOST REV/QTR (KWH/PARTIC) (5)	TOTAL ENERGY SAVINGS KWH/HALF (6)	NET LOST REVENUE (\$/KWH) (7)	TOTAL NET * LOST REVENUES (8)	EFFICIENCY INCENTIVE (EX. C. PG.9B) (9)	MAXIMIZING INCENTIVE (5% OF COSTS) (10)	TOTAL * INCENTIVE (11)	TOTAL EST. COSTS TO BE RECOVERED (4)+(8)+(11) (12)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	535	\$0.00	\$0	706	377,710	\$0.03112	\$11,754	\$0	\$0	\$0	\$11,754
Targeted Energy Efficiency - All Electric	88	486	\$1,018.86	\$89,660	630	306,180	\$0.03111	\$9,525	\$0	\$4,483	\$4,483	\$103,668
- Non-All Electric	46	122	\$81.46	\$3,747	306	37,332	\$0.03124	\$1,166	\$231	\$0	\$231	\$5,144
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	30	412	\$173.33	\$5,200	1,200	494,400	\$0.03114	\$15,396	\$1,326	\$0	\$1,326	\$21,922
High - Efficiency Heat Pump - Mobile Home	0	35	\$0.00	\$0	446	15,610	\$0.03116	\$486	\$0	\$0	\$0	\$486
Mobile Home New Construction ***	47	469	\$510.64	\$24,000	1,476	692,244	\$0.03110	\$21,529	\$3,958	\$0	\$3,958	\$49,487
TOTAL RESIDENTIAL PROGRAMS	92	568	\$555.43	\$51,100	1,755	996,840	\$0.03110	\$31,002	\$4,087	\$0	\$4,087	\$86,189
COMMERCIAL PROGRAMS	303	2,627		\$173,707		2,920,316		\$90,858	\$9,602	\$4,483	\$14,085	\$278,650
Smart Audit - Class 1	131	966	\$454.04	\$59,479	0	0	n/a	\$0	\$0	\$2,974	\$2,974	\$62,453
- Class 2	5	111	\$9,817.20	\$49,086	0	0	n/a	\$0	\$0	\$2,454	\$2,454	\$51,540
Smart Financing - Existing Building	15	109	\$1,664.27	\$24,964	13,282	1,447,798	\$0.04235	\$61,312	\$3,488	\$0	\$3,488	\$89,784
Smart Financing - New Building	18	34	\$1,799.28	\$32,387	14,102	479,468	\$0.04277	\$20,507	\$4,722	\$0	\$4,722	\$57,616
TOTAL COMMERCIAL PROGRAMS	169	1,220		\$165,916		1,927,206		\$81,819	\$8,210	\$5,428	\$13,638	\$261,373
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	472	3,847		\$339,623		4,847,522		\$172,677	\$17,812	\$9,911	\$27,723	\$540,023

* Last revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 12/31/98.
 *** Participants since 07/01/98.

Year 2002

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES
FOR 3 YEAR PROGRAM

Exhibit C
PAGE 8A of 13

YEAR 7 (1st Half)	NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER ** (2)	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	TOTAL ACTUAL PROGRAM COSTS (4)	NET LOST REV/HALF (KWH/PARTIC) (5)	TOTAL ENERGY SAVINGS KWH/ HALF (6)	NET LOST REVENUE (\$/KWH) (7)	TOTAL NET * REVENUES (EX. C, PG.9B) (8)	EFFICIENCY INCENTIVE (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	TOTAL * INCENTIVE (9)+(10) (11)	TOTAL ACTUAL COSTS TO BE RECOVERED (12)
RESIDENTIAL PROGRAMS												
Energy Fitness Targeted Energy Efficiency - All Electric	0	116	\$0.00	\$0	707	82,012	\$0.03112	\$2,552	\$0	\$0	\$0	\$2,552
- Non-All Electric	63	442	\$1,752.40	\$110,401	1,028	454,376	\$0.03111	\$14,136	\$0	\$5,520	\$5,520	\$130,057
Compact Fluorescent Bulb	32	135	\$65.47	\$2,095	315	42,525	\$0.03124	\$1,328	\$137	\$0	\$137	\$3,560
High - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Mobile Home	1	314	\$1,152.00	\$1,152	1,200	376,800	\$0.03114	\$11,734	\$44	\$0	\$44	\$12,930
Mobile Home New Construction ***	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
TOTAL RESIDENTIAL PROGRAMS	43	414	\$619.77	\$26,650	1,144	473,616	\$0.03110	\$14,729	\$1,244	\$0	\$1,244	\$42,623
COMMERCIAL PROGRAMS	57	568	\$641.77	\$36,581	1,809	1,027,512	\$0.03110	\$31,956	\$231	\$0	\$231	\$68,768
Smart Audit - Class 1	196	1,989	\$1,394.60	\$176,879		2,456,841		\$76,435	\$1,656	\$5,520	\$7,176	\$260,490
- Class 2												
Smart Financing - Existing Building	125	923	\$432.92	\$54,115	0	0	n/a	\$0	\$0	\$2,706	\$2,706	\$56,821
Smart Financing - New Building	8	104	\$3,711.00	\$29,688	0	0	n/a	\$0	\$0	\$1,484	\$1,484	\$31,172
TOTAL COMMERCIAL PROGRAMS	7	101	\$2,552.71	\$17,869	13,282	1,341,482	\$0.04235	\$56,812	\$1,628	\$0	\$1,628	\$76,309
	5	42	\$1,394.60	\$6,973	14,101	592,242	\$0.04277	\$25,330	\$1,312	\$0	\$1,312	\$33,615
	145	1,170		\$108,645		1,933,724		\$82,142	\$2,940	\$4,190	\$7,130	\$197,917
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0				\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	341	3,159		\$285,524		4,390,565		\$158,577	\$4,596	\$9,710	\$14,306	\$458,407

* Lost revenue and efficiency incentives are based on prospective values.

** Cumulative participants include a reduction for the cumulative participants as of 06/30/1999.

*** Participants since 01/01/1999.

Year 2002												
PROGRAM DESCRIPTIONS	NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER ** (2)	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	TOTAL ACTUAL PROGRAM COSTS (4)	NET LOST REV/QTR (KWH/PARTIC) (5)	TOTAL ENERGY SAVINGS KWH/HALF (6)	NET LOST REVENUE (\$/KWH) (7)	TOTAL NET * LOSST REVENUES (8)	EFFICIENCY INCENTIVE (EX. C. PG.9B) (9)	MAXIMIZING INCENTIVE (5% OF COSTS) (10)	TOTAL * INCENTIVE (9)+(10) (11)	TOTAL ACTUAL COSTS TO BE RECOVERED (12)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency - All Electric	76	457	\$1,039.33	\$78,989	1,028	469,796	\$0.03111	\$14,615	\$0	\$3,949	\$3,949	\$97,553
- Non-All Electric	13	156	\$85.92	\$1,117	315	49,140	\$0.03124	\$1,535	\$56	\$0	\$56	\$2,708
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Resistance Heat	0	177	\$0.00	(\$352)	1,200	212,400	\$0.03114	\$6,614	\$0	\$0	\$0	\$6,262
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump - Mobile Home	43	308	\$603.84	\$25,965	1,144	352,352	\$0.03110	\$10,958	\$1,244	\$0	\$1,244	\$38,167
Mobile Home New Construction **	61	519	\$644.46	\$39,312	1,809	938,871	\$0.03110	\$29,199	\$248	\$0	\$248	\$68,759
TOTAL RESIDENTIAL PROGRAMS	193	1,617		\$145,031		2,022,559		\$62,921	\$1,548	\$3,949	\$5,497	\$213,449
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	786	\$0.00	\$74,422	0	0	n/a	\$0	\$0	\$3,721	\$3,721	\$78,143
- Class 2	0	90	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	25	97	\$909.76	\$22,744	13,282	1,288,354	\$0.04235	\$54,562	\$5,814	\$0	\$5,814	\$83,120
Smart Financing - New Building	16	44	\$2,424.94	\$38,799	14,102	620,488	\$0.04277	\$26,538	\$4,197	\$0	\$4,197	\$69,534
TOTAL COMMERCIAL PROGRAMS	41	1,017		\$135,965		1,908,842		\$81,100	\$10,011	\$3,721	\$13,732	\$230,797
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	234	2,634		\$280,996		3,931,401		\$144,021	\$11,559	\$7,670	\$19,229	\$444,246

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 12/31/1999.
 *** Participants since 07/01/1999.

Year 2003												
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM												
												Exhibit C PAGE 9A of 13
YEAR 8 (1st HALF)	NEW PARTICIPANT NUMBER	CUMULATIVE PARTICIPANT NUMBER	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET LOST REVENUE	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET * REVENUES	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL * COSTS TO BE RECOVERED	TOTAL ACTUAL COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	(4) (1)X(3)	(KWH/ PARTICIPANT) REV/HALF (5)	(KWH/ HALF (2)X(5) (6)	(7) (\$/KWH) (7)	(8) (9) (6)X(7)	(EX. C, PG.11) (9)	(5% of COSTS) (10) (4)X(5)	(11) (9)+(10)	(12) (4)+(9)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	100	467	\$849.84	\$84,984	1,028	480,076	\$0.03111	\$14,935	\$0	\$4,249	\$4,249	\$104,168
- Non-All Electric	7	151	\$79.29	\$555	314	47,414	\$0.03124	\$1,481	\$30	\$0	\$30	\$2,066
Compact Fluorescent Bulb	0	0	\$0.00		0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	94	\$0.00	\$0	1,200	112,800	\$0.03114	\$3,513	\$0	\$0	\$0	\$3,513
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	34	268	\$379.41	\$12,900	1,144	306,592	\$0.03110	\$9,535	\$983	\$0	\$983	\$23,418
Mobile Home New Construction ***												
- Heat Pump	46	460	\$482.61	\$22,200	1,808	831,680	\$0.03110	\$25,865	\$187	\$0	\$187	\$48,252
- Air Conditioner	0	0	\$0.00	\$0	157	0	\$0.03124	\$0	\$0	\$0	\$0	\$0
Modified Energy Fitness	101	23	\$142.72	\$14,415	1,194	27,462	\$0.03116	\$856	\$2,127	\$0	\$2,127	\$17,398
TOTAL RESIDENTIAL PROGRAMS	288	1,463		\$135,054		1,806,024		\$56,185	\$3,327	\$4,249	\$7,576	\$198,815
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	620	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	73	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	110	\$0.00	\$0	13,282	1,461,020	\$0.04235	\$61,874	\$0	\$0	\$0	\$61,874
Smart Financing - New Building	0	49	\$0.00	\$0	14,101	690,949	\$0.04277	\$29,552	\$0	\$0	\$0	\$29,552
TOTAL COMMERCIAL PROGRAMS	0	852		\$0		2,151,969		\$91,426	\$0	\$0	\$0	\$91,426
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	288	2,315		\$135,054		3,957,993		\$147,611	\$3,327	\$4,249	\$7,576	\$290,241

* Lost revenue and efficiency incentives are based on prospective values.
** Cumulative participants include a reduction for the cumulative participants as of 06/30/2000.
*** Participants since 01/01/2000.

Year 2003												
KENTUCKY POWER COMPANY												
ESTIMATED SECTOR SURCHARGES FOR 3												
YEAR PROGRAM												
YEAR 8 (2nd HALF)												
PROGRAM DESCRIPTIONS	NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER ** (2)	TOTAL ESTIMATED PROGRAM COSTS (3)	TOTAL ACTUAL PROGRAM COSTS (4)	NET REV/HALF (5)	TOTAL ENERGY SAVINGS (6)	NET REVENUE (\$/KWH) (7)	TOTAL NET * REVENUES (8)	EFFICIENCY INCENTIVE (EX. C. PG.11) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	TOTAL * INCENTIVE (11)	TOTAL COSTS TO BE RECOVERED (12)
			PER PARTICIPANT (3)	(1)X(3)	(KWH/ PARTICIPANT) (5)	(KWH/ HALF (6)	(7)	(6)X(7)	(9)	(4)X(5%)	(9)+(10)	(4)+(9)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	69	473	\$974.94	\$67,271	1,028	486,244	\$0.03111	\$15,127	\$0	\$3,364	\$3,364	\$85,762
- Non-All Electric	69	167	\$76.10	\$5,251	316	52,772	\$0.03124	\$1,649	\$295	\$0	\$295	\$7,195
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	63	\$0.00	\$0	1,200	75,600	\$0.03114	\$2,354	\$0	\$0	\$0	\$2,354
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	29	256	\$453.45	\$13,150	1,144	292,864	\$0.03110	\$9,108	\$839	\$0	\$839	\$23,097
Mobile Home New Construction ***												
- Heat Pump	64	419	\$649.59	\$41,574	1,810	758,390	\$0.03110	\$23,586	\$260	\$0	\$260	\$65,420
- Air Conditioner	1	0	\$150.00	\$150	158	0	\$0.03124	\$0	\$0	\$0	\$0	\$150
Modified Energy Fitness	441	324	\$431.43	\$190,262	1,194	386,856	\$0.03116	\$12,054	\$9,287	\$0	\$9,287	\$211,603
TOTAL RESIDENTIAL PROGRAMS	673	1,702		\$317,658		2,052,726		\$63,878	\$10,681	\$3,364	\$14,045	\$395,581
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	453	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	63	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	77	\$0.00	\$0	13,282	1,022,714	\$0.04235	\$43,312	\$0	\$0	\$0	\$43,312
Smart Financing - New Building	0	47	\$0.00	\$0	14,102	662,794	\$0.04277	\$28,348	\$0	\$0	\$0	\$28,348
TOTAL COMMERCIAL PROGRAMS	0	640		\$0		1,685,508		\$71,660	\$0	\$0	\$0	\$71,660
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	673	2,342		\$317,658		3,738,234		\$135,538	\$10,681	\$3,364	\$14,045	\$467,241

* Last revenue and efficiency incentives are based on prospective values.

** Cumulative participants include a reduction for the cumulative participants as of 12/31/2000.

*** Participants since 07/01/2000.

Year 2004												
KENTUCKY POWER COMPANY												
ESTIMATED SECTOR SURCHARGES FOR 3												
YEAR PROGRAM												
YEAR 9 (1st HALF)												
PROGRAM DESCRIPTIONS	NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER (2)	TOTAL ESTIMATED PROGRAM COSTS (3)	TOTAL ACTUAL PROGRAM COSTS (4)	NET LOST REV/QTR (5)	TOTAL ENERGY SAVINGS (6)	NET LOST REVENUE (7)	TOTAL NET * REVENUES (8)	EFFICIENCY INCENTIVE (EX. C. PG.11) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	TOTAL * INCENTIVE (9)+(10)	TOTAL ACTUAL COSTS TO BE RECOVERED (12)
			PER PARTICIPANT COSTS (3)	TOTAL ACTUAL PROGRAM COSTS (4)	NET LOST REV/QTR (5)	KWH/ HALF (2)X(5)	NET LOST REVENUE (7)	REVENUES (6)X(7)	(EX. C. PG.11) (9)	(5% of COSTS) (10)	TOTAL * INCENTIVE (9)+(10)	RECOVERED (12)
				(1)X(3)						(4)X(5%)		(4)+(8)+(11)
RESIDENTIAL PROGRAMS												
Energy Fitness	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency												
- All Electric	72	463	\$751.54	\$54,111	1,028	475,964	\$0.03111	\$14,807	\$0	\$2,706	\$2,706	\$71,624
- Non-All Electric	10	179	\$78.60	\$786	314	56,206	\$0.03124	\$1,756	\$43	\$0	\$43	\$2,585
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Resistance Heat	0	42	\$0.00	\$0	1,200	50,400	\$0.03114	\$1,569	\$0	\$0	\$0	\$1,569
- Non Resistance Heat	0	0	\$0.00	\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump												
- Mobile Home	41	247	\$428.05	\$17,550	1,144	282,568	\$0.03110	\$8,788	\$1,186	\$0	\$1,186	\$27,524
Mobile Home New Construction ***												
- Heat Pump	68	394	\$503.68	\$34,250	1,808	712,352	\$0.03110	\$22,154	\$276	\$0	\$276	\$56,680
- Air Conditioner	1	1	\$150.00	\$150	157	157	\$0.03124	\$5	\$0	\$0	\$0	\$155
Modified Energy Fitness	334	735	\$417.76	\$139,531	1,194	877,590	\$0.03116	\$27,946	\$7,034	\$0	\$7,034	\$173,911
TOTAL RESIDENTIAL PROGRAMS	526	2,061		\$246,378		2,455,237		\$76,425	\$8,539	\$2,706	\$11,245	\$334,048
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	0	338	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
- Class 2	0	30	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	54	\$0.00	\$0	13,282	717,228	\$0.04235	\$30,375	\$0	\$0	\$0	\$30,375
Smart Financing - New Building	0	43	\$0.00	\$0	14,101	606,343	\$0.04277	\$25,933	\$0	\$0	\$0	\$25,933
TOTAL COMMERCIAL PROGRAMS	0	465		\$0		1,323,571		\$56,308	\$0	\$0	\$0	\$56,308
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0	\$0
TOTAL COMPANY	526	2,526		\$246,378		3,778,808		\$132,733	\$8,539	\$2,706	\$11,245	\$390,356

* Lost revenue and efficiency incentives are based on prospective values.

** Cumulative participants include a reduction for the cumulative participants as of 06/30/2001.

*** Participants since 01/01/2001.

Year 2004

KENTUCKY POWER COMPANY
ESTIMATED SECTOR SURCHARGES FOR 3
YEAR PROGRAM

Exhibit C
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YEAR 9 (2nd HALF)	NEW PARTICIPANT	CUMULATIVE PARTICIPANT	TOTAL ESTIMATED PROGRAM COSTS	TOTAL ACTUAL PROGRAM COSTS	NET COST REV/QTR	TOTAL ENERGY SAVINGS	NET LOSS REVENUE	EFFICIENCY INCENTIVE	MAXIMIZING INCENTIVE	TOTAL * INCENTIVE	TOTAL ACTUAL COSTS TO BE RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER ** (2)	PER PARTICIPANT COSTS (3)	TOTAL ACTUAL PROGRAM COSTS (4)	(KWH/PARTIC) (5)	KWH/ HALF (6)	(\$/KWH) (7)	(EX. C. PG.11) (9)	(5% of COSTS) (10)	(11) (9)+(10)	(12) (4)+(9)+(11)
RESIDENTIAL PROGRAMS											
Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0
Targeted Energy Efficiency											
- All Electric	89	462	\$1,118.43	\$99,540	1,028	474,936	\$0.03111	\$0	\$4,977	\$4,977	\$119,292
- Non-All Electric	72	205	\$60.60	\$4,363	316	64,780	\$0.03124	\$308	\$0	\$308	\$6,695
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump											
- Resistance Heat	0	15	\$0.00	\$0	1,200	18,000	\$0.03114	\$0	\$0	\$0	\$561
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	\$0	\$0	\$0
High - Efficiency Heat Pump											
- Mobile Home	46	239	\$469.57	\$21,600	1,144	273,416	\$0.03110	\$1,330	\$0	\$1,330	\$31,433
Mobile Home New Construction ***											
- Heat Pump	70	379	\$597.14	\$41,800	1,810	685,990	\$0.03110	\$284	\$0	\$284	\$63,418
- Air Conditioner	0	2	\$0.00	\$0	158	316	\$0.03124	\$0	\$0	\$0	\$0
Modified Energy Fitness	391	1,070	\$347.20	\$135,756	1,194	1,277,580	\$0.03116	\$8,234	\$0	\$8,234	\$183,799
TOTAL RESIDENTIAL PROGRAMS	668	2,372		\$303,059		2,795,018		\$10,156	\$4,977	\$15,133	\$405,208
COMMERCIAL PROGRAMS											
Smart Audit - Class 1	0	191	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0
- Class 2	0	10	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	0	41	\$0.00	\$0	13,282	544,562	\$0.04235	\$0	\$0	\$0	\$23,062
Smart Financing - New Building	0	30	\$0.00	\$0	14,102	423,050	\$0.04277	\$0	\$0	\$0	\$18,094
TOTAL COMMERCIAL PROGRAMS	0	272		\$0		967,622		\$0	\$0	\$0	\$41,156
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)											
Smart Audit - Class 1	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0
Smart Audit - Class 2	0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0
Smart Financing - General	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0	0		\$0		0		\$0	\$0	\$0	\$0
TOTAL COMPANY	668	2,644		\$303,059		3,762,640		\$10,156	\$4,977	\$15,133	\$446,364

* Lost revenue and efficiency incentives are based on prospective values.
** Cumulative participants include a reduction for the cumulative participants as of 12/31/2001.
*** Participants since 07/01/2001.

Year 2005													Exhibit C	
KENTUCKY POWER COMPANY													PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3													11A of	
YEAR PROGRAM													13	
YEAR 10 (1st QTR)													TOTAL	
PROGRAM DESCRIPTIONS													ESTIMATED	
RESIDENTIAL PROGRAMS													COSTS TO BE	
NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER (2)	TOTAL ESTIMATED PROGRAM COSTS (3)	PER PARTICIPANT COSTS (4)	NET LOSS (KWH/PARTICIPANT) REV/QTR (5)	TOTAL ENERGY SAVINGS (KWH/QTR) (6)	NET REVENUE (\$/KWH) (7)	TOTAL NET* LOSS (8)	EFFICIENCY INCENTIVE (EX. C, PG.11) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	INCENTIVE (11)	TOTAL* (9)+(10)	RECOVERED (12)		
												(4)+(8)+(11)		
0	0	\$0.00	\$0.00	353	0	\$0.03112	\$0	\$0	\$0	\$0	\$0	\$0		
36	476	\$1,200.00	\$43,200	514	244,664	\$0.03111	\$7,611	\$0	\$2,160	\$2,160	\$2,160	\$2,971		
18	212	\$125.00	\$2,250	158	33,496	\$0.03124	\$1,046	\$77	\$0	\$0	\$77	\$3,373		
0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0		
0	0	\$0.00	\$0	600	0	\$0.03114	\$0	\$0	\$0	\$0	\$0	\$0		
0	0	\$0.00	\$0	223	0	\$0.03116	\$0	\$0	\$0	\$0	\$0	\$0		
20	235	\$450.00	\$9,000	572	134,420	\$0.03110	\$4,180	\$578	\$0	\$578	\$578	\$13,758		
30	360	\$550.00	\$16,500	905	325,800	\$0.03110	\$10,132	\$122	\$0	\$122	\$122	\$26,754		
1	2	\$150.00	\$150	79	158	\$0.03124	\$5	\$0	\$0	\$0	\$0	\$155		
183	1,359	\$400.00	\$73,200	597	811,323	\$0.03116	\$25,281	\$3,854	\$0	\$3,854	\$3,854	\$102,335		
288	2,644	\$144,300	\$144,300		1,549,861		\$48,255	\$4,631	\$2,160	\$6,791	\$6,791	\$199,346		
TOTAL RESIDENTIAL PROGRAMS													=====	
COMMERCIAL PROGRAMS														
0	102	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	\$0		
0	5	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	\$0		
0	30	\$0.00	\$0	6,641	199,230	\$0.04235	\$8,437	\$0	\$0	\$0	\$0	\$8,437		
0	19	\$0.00	\$0	7,051	133,959	\$0.04277	\$5,730	\$0	\$0	\$0	\$0	\$5,730		
0	156	\$0.00	\$0		333,199		\$14,167	\$0	\$0	\$0	\$0	\$14,167		
TOTAL COMMERCIAL PROGRAMS													=====	
INDUSTRIAL PROGRAMS														
(w/Est. Opt-Outs Removed)														
0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	\$0		
0	0	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$0	\$0		
0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0		
0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0		
0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0		
0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0	\$0		
TOTAL INDUSTRIAL PROGRAMS													=====	
288	2,800	\$144,300	\$144,300		1,883,060		\$62,422	\$4,631	\$2,160	\$6,791	\$6,791	\$213,513		
TOTAL COMPANY													=====	
* Lost revenue and efficiency incentives are based on prospective values.														
** Cumulative participants include a reduction for the cumulative participants as of 03/31/2002.														
*** Participants since 01/01/2002.														

Year 2005													Exhibit C	
KENTUCKY POWER COMPANY													PAGE	
ESTIMATED SECTOR SURCHARGES FOR 3													11B of	
YEAR PROGRAM													13	
YEAR 10 (2nd, 3rd & 4th QTRs)														
PROGRAM DESCRIPTIONS													TOTAL * COSTS TO BE	
RESIDENTIAL PROGRAMS													RECOVERED (12)	
Energy Fitness													(4)+(8)+(11)	
NEW PARTICIPANT NUMBER (1)	CUMULATIVE PARTICIPANT NUMBER ** (2)	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPANT (3)	TOTAL ESTIMATED PROGRAM COSTS (4)	NET LOST REVENUE (7)	TOTAL ENERGY SAVINGS KWH/ QTRS (2)X(5)	REVENUES (6)X(7)	EFFICIENCY INCENTIVE (EX. C. PG.11) (9)	MAXIMIZING INCENTIVE (5% of COSTS) (10)	INCENTIVE TOTAL * (9)+(10)	TOTAL NET * LOSS	REVENUES (8)	TOTAL ESTIMATED COSTS TO BE (4)+(8)+(11)		
0	0	\$0.00	\$0	\$0.03112	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
114	480	\$1,512.50	\$172,425	\$0.03111	740,160	\$23,026	\$0	\$8,621	\$8,621	\$23,026	\$204,072			
57	217	\$125.00	\$7,125	\$0.03124	102,424	\$3,200	\$244	\$0	\$244	\$3,200	\$10,569			
0	0	\$0.00	\$0	\$0.00000	0	\$0	\$0	\$0	\$0	\$0	\$0			
0	0	\$0.00	\$0	\$0.03114	0	\$0	\$0	\$0	\$0	\$0	\$0			
0	0	\$0.00	\$0	\$0.03116	0	\$0	\$0	\$0	\$0	\$0	\$0			
80	242	\$575.00	\$46,000	\$0.03110	415,272	\$12,915	\$2,314	\$0	\$2,314	\$12,915	\$61,229			
120	382	\$633.33	\$76,000	\$0.03110	1,036,366	\$32,231	\$487	\$0	\$487	\$32,231	\$108,718			
24	14	\$150.00	\$3,600	\$0.03124	3,304	\$103	\$10	\$0	\$10	\$103	\$3,713			
547	1,724	\$418.28	\$228,800	\$0.03116	3,087,684	\$96,212	\$11,520	\$0	\$11,520	\$96,212	\$336,532			
942	3,059	\$533.950	\$533,950	\$0.03116	5,385,210	\$167,687	\$14,575	\$8,621	\$23,196	\$167,687	\$724,833			
TOTAL RESIDENTIAL PROGRAMS														
COMMERCIAL PROGRAMS														
Smart Audit - Class 1	0	\$0.00	\$0	n/a	0	\$0	\$0	\$0	\$0	\$0	\$0			
Smart Audit - Class 2	0	\$0.00	\$0	n/a	0	\$0	\$0	\$0	\$0	\$0	\$0			
Smart Financing - Existing Building	0	\$0.00	\$0	\$0.04235	438,306	\$18,562	\$0	\$0	\$0	\$18,562	\$18,562			
Smart Financing - New Building	0	\$0.00	\$0	\$0.04277	274,976	\$11,761	\$0	\$0	\$0	\$11,761	\$11,761			
TOTAL COMMERCIAL PROGRAMS														
0	44	\$0	\$0	\$0.03323	713,282	\$30,323	\$0	\$0	\$0	\$30,323	\$30,323			
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)														
Smart Audit - Class 1	0	\$0.00	\$0	n/a	0	\$0	\$0	\$0	\$0	\$0	\$0			
Smart Audit - Class 2	0	\$0.00	\$0	n/a	0	\$0	\$0	\$0	\$0	\$0	\$0			
Smart Financing - General	0	\$0.00	\$0	\$0.00000	0	\$0	\$0	\$0	\$0	\$0	\$0			
Smart Financing - Compressed Air System	0	\$0.00	\$0	\$0.00000	0	\$0	\$0	\$0	\$0	\$0	\$0			
TOTAL INDUSTRIAL PROGRAMS														
0	0	\$0	\$0	\$0	0	\$0	\$0	\$0	\$0	\$0	\$0			
942	3,103	\$533.950	\$533,950	\$0.03116	6,098,492	\$198,010	\$14,575	\$8,621	\$23,196	\$198,010	\$755,156			
TOTAL COMPANY														

* Lost revenue and efficiency incentives are based on prospective values.
 ** Cumulative participants include a reduction for the cumulative participants as of 12/31/2002.
 *** Participants since 04/01/2002.

PROGRAM DESCRIPTIONS	YEAR 1		YEAR 2		YEAR 3		YEAR 4		YEAR 5		YEAR 6		YEAR 7		YEAR 8		YEAR 9		YEAR 10		ENHANCING PAGE 12B of 13
	(24) (17A)(5)	(25) (17A)(6)	(26) (17A)(6)	(27) (27A)(7)	(28) (27A)(9)	(29) (27A)(10)	(30) (27A)(11)	(31) (27A)(12)	(32) (27A)(13)	(33) (27A)(14)	(34) (27A)(15)	(35) (27A)(16)	(36) (27A)(17)	(37) (27A)(18)	(38) (27A)(19)	(39) (27A)(20)	(40) (27A)(21)	(41) (27A)(22)	(42) (27A)(23)		
KENTUCKY POWER COMPANY DERIVATION FOR 3 YEAR DSM EXPERIMENT CALCULATION OF EFFICIENCY INCENTIVE																					
RESIDENTIAL PROGRAMS																					
Energy Fitness	\$43,177	\$21,354	\$14,317	\$11,304	\$9,309	\$10,370	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Targeted Energy Efficiency	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
- All Electric	\$719	\$252	\$154	\$40	\$70	\$60	\$40	\$141	\$105	\$90	\$231	\$137	\$56	\$30	\$295	\$43	\$309	\$77	\$244		
- Non-All Electric	\$425	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb																					
High - Efficiency Heat Pump	\$10,634	\$2,427	\$1,588	\$152	\$780	\$4,375	\$6,187	\$1,679	\$1,105	\$1,016	\$1,326	\$44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	\$8,796	\$2,070	\$5,414	\$757	\$1,863	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat																					
High - Efficiency Heat Pump	\$13,834	\$4,236	\$4,128	\$2,145	\$5,623	\$8,505	\$11,284	\$5,789	\$3,621	\$4,463	\$3,958	\$1,244	\$983	\$839	\$1,186	\$1,330	\$578	\$2,314			
- Mobile Home																					
Mobile Home New Construction ***	\$0	\$0	\$0	\$0	\$0	\$4,353	\$5,464	\$4,486	\$4,175	\$3,687	\$4,087	\$231	\$248	\$276	\$276	\$284	\$122	\$487			
- Heat Pump																					
- Air Conditioner																					
Modified Energy Fitness																					
TOTAL RESIDENTIAL PROGRAMS	\$7,565	\$30,339	\$25,601	\$14,398	\$17,645	\$27,663	\$22,975	\$10,095	\$9,006	\$9,256	\$9,602	\$1,656	\$1,548	\$3,327	\$10,681	\$8,539	\$10,156	\$4,831	\$14,575		
*** Participants since 08/01/08																					
COMMERCIAL PROGRAMS																					
Smart Audit - Class 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
- Class 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Financing - Existing Building	\$506	\$0	\$8,946	\$6,506	\$23,585	\$1,395	\$5,814	\$3,721	\$5,581	\$3,488	\$3,488	\$1,628	\$5,814	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Financing - New Building	\$0	\$50	\$0	\$29	\$144	\$787	\$2,099	\$1,049	\$0	\$2,099	\$4,722	\$1,312	\$4,197	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL COMMERCIAL PROGRAMS	\$506	\$50	\$8,946	\$6,535	\$23,729	\$2,182	\$7,913	\$4,770	\$5,581	\$5,587	\$8,210	\$2,940	\$10,011	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
INDUSTRIAL PROGRAMS																					
(WEST: OptiOuts Removed)																					
Smart Audit - Class 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Audit - Class 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Financing - General	\$0	\$0	\$0	\$0	\$983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Financing - Compressed Air System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	\$0	\$0	\$0	\$0	\$983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANNUAL SHARED SAVINGS (\$)	\$78,091	\$30,399	\$34,547	\$20,933	\$11,757	\$29,945	\$30,888	\$11,065	\$14,587	\$14,643	\$17,812	\$4,596	\$11,559	\$3,327	\$10,681	\$8,539	\$10,156	\$4,831	\$14,575		

KENTUCKY POWER COMPANY		Exhibit C		
FORECAST OF 2005 KENTUCKY RETAIL ENERGY SALES IN KWH		PAGE 13 of		13
FOR RESIDENTIAL, COMMERCIAL AND INDUSTRIAL SECTORS				
PROGRAM YR 10 - 2005				
LINE NO.	YEAR	RESIDENTIAL SECTOR	COMMERCIAL SECTOR	INDUSTRIAL SECTOR
1	TOTAL ULTIMATE SALES (KWH)*	2,519,700,000	1,433,400,000	3,467,800,000
2	LESS NON-METERED **	15,118,200	8,600,400	20,806,800
3	TOTAL ESTIMATED RETAIL KWH SALES	2,504,581,800	1,424,799,600	3,446,993,200
4	LESS OPT - OUT CUSTOMERS KWH	0	0	2,059,689,192
5	KWH BEFORE LOST REVENUE IMPACTS	2,504,581,800	1,424,799,600	1,387,304,008
6	LESS LOST REVENUE IMPACTS	11,420,681	1,496,550	0
7	ADJUSTED KWH BY SECTOR	2,493,161,119	1,423,303,050	1,387,304,008
8	LINE 7/LINE 1	98.9%	99.3%	40.0%
PROGRAM YR 10 (1st QTR)				
9	TOTAL ULTIMATE SALES (KWH)*	840,800,000	360,600,000	826,400,000
10	LINE 8	98.9%	99.3%	40.0%
11	ADJUSTED KWH BY SECTOR	831,551,200	358,075,800	330,560,000
PROGRAM YR 10 (2nd, 3rd & 4th QTRs)				
12	TOTAL ULTIMATE SALES (KWH)*	1,678,900,000	1,072,800,000	2,641,400,000
13	LINE 8	98.9%	99.3%	40.0%
14	ADJUSTED KWH BY SECTOR	1,660,432,100	1,065,290,400	1,056,560,000
* SOURCE: 2005 LOAD FORECAST COMPILED BY AEP CORPORATE PLANNING AND BUDGETING DEPT.				
** .60% ESTIMATED TO BE NON-METERED (OL) DETERMINED FROM BILLED JURISDICTIONAL TARIFF SUMMARY FOR 12 MOS. ENDED DECEMBER 2004.				